I. C. 6807 AUGUST 1934

UNITED STATES BUREAU OF MINES
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PETROLEUM REFINERIES, INCLUDING CRACKING PLANTS, IN THE UNITED STATES JANUARY 1, 1934

BY

G. R. HOPKINS AND E. W. COCHRANE

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By G. R. Hopkins 2/ and E. W. Cochrane 3/

INTRODUCTORY SUMMARY

According to reports received by the Bureau of Mines, Department of the Interior, as of January 1, 1934, there were 591 completed refineries in the United States, an increase of 86 over the total reported at the beginning of 1933 and the largest total ever recorded. It should be noted that the 1934 total, although large, probably does not include more than half of the "pot-still" plants of 1 barrel to 50 barrels daily capacity which have sprung up within the last 2 or 3 years and about which very little information is available. However, the combined operations of these small refineries are of negligible importance as altogether they refine less crude than one plant of average size.

Of the completed plants, 454 were operating on January 1, 1934 and 137 were shut down. In addition, 13 refineries were under construction on January 1, 1934. Compared with the previous year these data indicate a marked increase in the number of operating plants, little change in the number of inoperative plants, but a decline in the number being built. The material gain in the number of operating plants resulted primarily from the construction of approximately 25 refineries, averaging about 100 barrels capacity, in the Rocky Mountain district, as well as from the addition of about 20 plants in the East Texas field.

In 1932 the trend of the total refinery capacity was downward, reflecting chiefly the scrapping of obsolete equipment at the larger plants. This modernization apparently was largely completed before 1933 as in that year the total capacity of the operating plants was increased by approximately the same amount as the total capacity of the new plants. On the other hand, the total capacity of the idle plants declined materially in 1933 as obsolescence took its usual toll. The

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total daily crude-oil capacity of the operating plants on January 1, 1934 was 3,553,569 barrels, or 89.7 percent of the total; of the inoperative plants, 364,648 barrels (9.2 percent); and of the plants under construction, 44,450 barrels (1.1 percent). Compared with a year ago, these data represent principally an increase in the operative ratio, balanced by a decrease in the ratio of inoperative plants. An analysis of the total operating capacities as of the beginning and end of 1933, in conjunction with the Bureau's monthly figures on operating capacity, indicates that the average operating capacity for 1933 was about 3,500,000 barrels. As average daily crude runs for that year were about 2,360,000 barrels, it follows that the refineries operated at about 67 percent of their capacity in 1933. This ratio for 1932 was about 63 percent, indicating a reduction in the ratio of excess capacity at operating plants. It might be appropriate to state that part of the excess capacity at operating plants covers equipment laid up for repairs or because of approaching obsolescence, as all the companies do not report capacities on a net usable basis.

Texas with 190 plants continued to lead all States in number of refineries; in fact, there were three times as many plants in Texas as in California, the second-ranking State. Texas also led in capacity; its total on January 1, 1934 of 1,010,269 barrels daily represented 25 percent of the national total and marked the first time that any State had passed the 1,000,000-barrel mark. The list of refining States as of January 1, 1934 was the same as that for the previous year except that Iowa was replaced by Mississippi.

As practically all of the new plants added to the list during 1933 were skimming plants, the preponderance of that type from the standpoint of number increased accordingly. The total capacity of the skimming plants increased, whereas that of complete plants, which rank second in number, declined, but the latter type continued to enjoy a comfortable lead over the former, as its total represented 46 percent of the national total compared with a ratio of 36 percent for skimming plants.

There were 699 pipe stills at refineries on January 1, 1934, an increase of 14 over the previous year. Of those operating on January 1, 1934, 418 were utilizing crude oil as the charging material, 64 were using lube stocks, 63 pressure distillate, and 62 other oils. The total capacity of those operating on crude oil was 1,907,360 barrels, leaving 1,647,209 barrels as the total capacity of all the shell stills operating on crude oil on January 1, 1934.

The economics of re-forming changed quickly and radically in the spring of 1933, when the Ethyl Gasoline Corporation, the sole manufacturer of ethyl fluid, announced its new licensing policy. The new contracts, known as Q contracts, lowered the minimum ethyl fluid requirements, thus greatly expanding the use of the product. This method of obtaining antiknock gasoline proved generally less expensive than building re-forming units, hence the construction of

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of such equipment underwent a material slump and in some cases such units were converted to straight crackers. Thus, on January 1, 1934 no re-forming units were reported under construction; however, the impetus of new construction in the first half of 1933 was sufficient to raise the daily chargining capacity of all re-forming units from 45,900 barrels on January 1, 1933 to 66,000 barrels on January 1, 1934.

In 1933, as in 1932, very few of the new plants were equipped with cracking units; hence, although the number of refineries having such equipment increased from 212 on January 1, 1933 to 222 a year later, the relative proportion which possess such facilities declined.

The trends for cracking capacities were the same as those for straight-distillation capacities, that is, the total capacities of the operating units and those under construction increased but that of the idle equipment declined. The replacement of the low-pressure cracking units constructed between 1920 and 1925 was virtually completed before 1933; this fact, and not a material gain in new construction, probably accounts for the increase in total capacity of cracking units in 1933, following a decrease in 1932. The total capacity of all cracking units as of January 1, 1934 was 2,149,664 barrels, of which 80 percent was operating, 17 percent idle, and 3 percent under construction. As the daily average quantity of fresh feed charged to cracking stills on January 1, 1934 was about 1,110,000 barrels, it follows that on that date the cracking units were operating at about 65 percent of their capacity. The production of cracked gasoline on January 1, 1934 was approximately 467,000 barrels, hence the yield was about 42 percent of the cracking stock charged.

Most of the States registered gains in total cracking capacity with Texas having most of the increase in the national total. New Jersey and California continued to rank second and third, respectively, in cracking capacity.

The increasing number of combination units which top and crack in one operation, or, in general, the gain in the use of crude as cracking stock, presages the time when a separation of cracking and straight-distillation capacities cannot be made.

The trend toward the construction of "own" cracking plants, that is, plants built by the companies which intend to operate them, increased in 1933, in fact, practically all of the new plants constructed in 1933 were of the "own" or unlicensed type. The construction of vapor-phase units, which had assumed considerable importance in recent years, was virtually at a standstill in 1933, and the total capacity of such units on January 1, 1934 was practically the same as that on January 1, 1933.

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EXPLANATION OF SYMBOLS AND ABBREVIATIONS USED IN TABLES

Location: The location given is the plant location, which does not always correspond with the office address.

Capacity: Straight distillation.-In general, the capacity of a refinery represents the daily average crude throughput of the plant in complete operation.
Cracking.-The capacity of a cracking plant is usually given as the maximum daily throughput of fresh charging stock.

Status: Op. denotes that the plant was operating on Jan. 1, 1934; similarly, S.d. denotes shut down, and Bldg. denotes building.

Types: Refineries (straight-distillation equipment) are differentiated into types according to the products generally made. Eight common types of refineries are given in this survey as follows:

Skimming plant (Skim.)	Skimming and lube (S & L)	Complete plant (Comp.)	Skimming and asphalt (S & A)
Gasoline	Gasoline	Gasoline	Gasoline
Kerosene	Kerosene	Kerosene	Kerosene
Gas oil and fuel oil	Gas oil and fuel oil	Gas oil and fuel oil	Gas oil and fuel oil
	Lubricating oils	Lubricating oils	Asphalt
		Wax, if present in the crude	

Skimming, lube, and asphalt (S, L, & A)	Lube plant (Lube)	Asphalt plant (Asph.)	Topping plant (Top.)
Gasoline	Gas oil and fuel oil	Distillates	Tops
Kerosene	Lubricating oils	Gas oil and fuel oil	Distillates
Gas oil and fuel oil		Asphalt	Gas oil and fuel oil
Lubricating oils			
Asphalt			

"Type" used in connection with cracking plants generally represents the manufacturer's designation for the process.

In order to show the connection between this census and the refinery districts as recognized in the refinery statistics of the Bureau of Mines, the following symbols have been attached to the refineries to indicate the divisions to which they have been assigned:

a/ East coast
b/ Appalachian
c/ Indiana, Illinois, Kentucky, etc.
d/ Oklahoma, Kansas, Missouri, etc.
e/ Texas Inland
f/ Texas Gulf coast
g/ Louisiana Gulf coast
h/ Arkansas and Louisiana Inland
i/ Rocky Mountain
j/ California

The footnote 1/ used in the survey indicates that no report was received for January 1, 1934. The information given is taken from the previous survey or from trade sources.

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RECAPITULATION OF REFINERIES BY YEARS, 1914-34, AND BY DISTRICTS AND TYPES, JANUARY 1, 1934

	Number				Capacity (barrels per day)			
	Op.	S.d.	Bldg.	Total	Operating	Shut down	Building	Total
Date								
Jan. 1, 1914 1/	(2/)	(2/)	(2/)	176	(2/)	(2/)	(2/)	(2/)
Jan. 1, 1918	(2/)	(2/)	(2/)	367	(2/)	(2/)	(2/)	1,186,155
Jan. 1, 1919	(2/)	(2/)	(2/)	289	(2/)	(2/)	(2/)	1,295,115
Jan. 1, 1920	3/373	(3/)	99	472	3/1,530,565	(3/)	263,500	1,794,065
Jan. 1, 1921	350	65	44	459	1,794,395	94,405	76,600	1,965,400
Jan. 1, 1922	325	154	30	509	1,854,590	254,610	59,950	2,169,150
Nov. 1, 1924	357	190	8	555	2,430,922	333,410	18,200	2,832,532
Jan. 1, 1925	357	184	6	547	2,439,927	337,910	37,000	2,864,837
May 1, 1925	365	185	4	554	2,511,817	342,025	11,000	2,864,842
Jan. 1, 1926	352	158	2	512	2,562,357	290,610	5,500	2,858,467
Jan. 1, 1927	327	138	7	472	2,834,282	226,725	61,000	3,122,007
Jan. 1, 1928	326	97	5	428	3,036,125	214,255	22,000	3,272,380
Jan. 1, 1929	341	72	14	427	3,325,890	183,650	99,000	3,608,540
Jan. 1, 1930	358	54	8	420	3,634,825	130,760	37,200	3,802,785
Jan. 1, 1931	346	89	10	445	3,706,610	236,075	45,000	3,987,685
Jan. 1, 1932	365	108	6	479	3,624,992	389,616	8,720	4,023,328
Jan. 1, 1933	372	133	18	523	3,445,118	444,392	31,545	3,921,055
Jan. 1, 1934	454	137	13	604	3,553,569	364,648	44,450	3,962,667
Districts, Jan. 1, 1934								
East coast	25	--	1	26	609,000	--	5,000	614,000
Appalachian	44	9	1	54	154,150	13,850	750	168,750
Ind., Ill., Ky., etc.	40	8	2	50	423,820	13,800	3,000	440,620
Okla., Kans., Mo., etc.	66	22	2	90	445,870	59,280	3,600	508,750
Texas Inland	120	46	4	170	328,244	105,175	4,850	438,269
Texas Gulf coast	17	2	1	20	536,500	10,500	25,000	572,000
La. Gulf coast	5	1	--	6	139,000	22,000	--	161,000
Ark. and La. Inland	14	11	--	25	79,800	23,400	--	103,200
Rocky Mountain	71	28	2	101	81,975	17,143	2,250	101,368
California	52	10	--	62	755,210	99,500	--	854,710
Total	454	137	13	604	3,553,569	364,648	44,450	3,962,667
Types, Jan. 1, 1934								
Skimming (Skim.)	291	117	11	419	1,081,329	309,363	17,450	1,408,142
Complete (Comp.)	79	4	--	83	1,818,550	12,500	--	1,831,050
Skimming and lube (S&L)	22	3	--	25	265,500	3,350	--	268,850
Skimming and asphalt (S&A)	27	1	--	28	250,900	22,000	--	272,900
Skimming, lube, and asphalt (S, L, & A)	4	--	--	4	42,300	--	--	42,300
Lube (Lube)	7	2	--	9	1,695	800	--	2,495
Asphalt (Asph.)	10	5	1	16	42,700	5,600	2,000	50,300
Topping (Top.)	14	5	1	20	50,595	11,035	25,000	86,630
Total	454	137	13	604	3,553,569	364,648	44,450	3,962,667

NOTE:- See page 4 for explanation of abbreviations and symbols.

1/ From the Bureau of the Census.

2/ Not available.

3/ Inoperative plants included under operating.

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RECAPITULATION OF REFINERIES BY STATES (JANUARY 1, 1934)

State	Number				Capacity (barrels per day)			
	Op.	S.d.	Bldg.	Total	Operating	Shut down	Building	Total
Alabama	1	--	--	1	6,000	--	--	6,000
Arkansas	8	1	--	9	38,050	5,500	--	43,550
California	52	10	--	62	755,210	99,500	--	854,710
Colorado	7	2	1	10	6,070	260	2,000	8,330
Georgia	2	--	--	2	9,000	--	--	9,000
Illinois	9	2	--	11	120,550	7,500	--	128,050
Indiana	6	--	--	6	186,400	--	--	186,400
Kansas	23	3	1	27	160,461	7,200	3,100	170,761
Kentucky	9	3	--	12	25,700	2,800	--	28,500
Louisiana	10	7	--	17	174,750	36,900	--	211,650
Maryland	3	--	--	3	55,000	--	--	55,000
Massachusetts..	2	--	--	2	30,000	--	--	30,000
Michigan	7	3	2	12	20,900	3,500	3,000	27,400
Mississippi ...	--	4	--	4	--	3,000	--	3,000
Missouri	1	2	--	3	16,500	5,500	--	22,000
Montana	24	8	--	32	19,240	8,383	--	27,623
Nebraska	3	--	--	3	335	--	--	335
New Jersey	6	--	1	7	258,500	--	5,000	263,500
New Mexico	9	2	--	11	6,400	1,100	--	7,500
New York	6	--	1	7	56,700	--	750	57,450
Ohio	13	1	--	14	106,420	1,000	--	107,420
Oklahoma	42	17	1	60	268,909	46,580	500	315,989
Pennsylvania ..	36	7	--	43	282,750	10,350	--	293,100
Rhode Island ..	2	--	--	2	11,000	--	--	11,000
South Carolina.	1	--	--	1	6,500	--	--	6,500
South Dakota ..	2	--	--	2	80	--	--	80
Tennessee	1	--	--	1	50	--	--	50
Texas	137	48	5	190	864,744	115,675	29,850	1,010,269
Utah	2	3	--	5	7,500	1,350	--	8,850
Virginia	1	--	--	1	2,000	--	--	2,000
West Virginia..	5	1	--	6	15,500	2,500	--	18,000
Wyoming	24	13	1	38	42,350	6,050	250	48,650
Total	454	137	13	604	3,553,569	364,648	44,450	3,962,667

RECAPITULATION OF PIPE STILLS BY DISTRICTS (JANUARY 1, 1934)

District	Total units	Number of units 1/				Capacity (barrels per day)				
		Crude	Lubes	Press. dist.	Other oils	Operating: On crude	Operating: On other oils	S.d.	Bldg.	Total
East coast	79	43	11	12	13	309,750	209,700	2,400	--	521,850
Appalachian	61	31	17	6	4	94,850	50,190	2,500	3,250	150,790
Ind.,Ill.,Ky., etc.	81	46	7	10	10	260,300	128,950	23,600	3,000	415,850
Okla.,Kan.,Mo., etc.	81	43	8	10	8	197,500	92,500	43,500	3,100	336,600
Texas Inland	86	62	2	5	4	175,700	50,300	25,000	4,100	255,100
Tex. Gulf coast..	57	43	5	2	4	262,000	25,000	32,000	7,000	326,000
La. Gulf coast ..	26	18	--	1	--	116,000	11,500	20,000	5,000	152,500
Ark. & La. Inland	22	16	1	4	--	51,000	6,000	3,500	--	60,500
Rocky Mountain ..	51	26	2	2	8	33,100	22,166	14,798	2,000	72,064
California	155	90	11	11	11	407,160	86,000	166,000	--	659,160
Total	699	418	64	63	62	1,907,360	682,306	333,298	27,450	2,950,414

NOTE.- See page 4 for explanation of abbreviations and symbols.

1/ Number in operation segregated according to charging stock.

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RECAPITULATION OF CRACKING PLANTS, BY YEARS, 1925-34, AND BY DISTRICTS AND STATES, JANUARY 1, 1934

	Charging capacity (barrels per day)			
	Operating	Shut down	Building	Total
Date				
June 1, 1925	690,492	26,200	116,000	832,692
June 1, 1926	844,800	47,690	47,600	940,090
Jan. 1, 1928	1,013,000	253,000	22,000	1,288,000
Jan. 1, 1929	1,194,501	147,923	134,450	1,476,874
Jan. 1, 1930	1,419,200	139,840	149,900	1,708,940
Jan. 1, 1931	1,594,990	244,661	111,130	1,950,781
Jan. 1, 1932	1,603,809	394,585	48,587	2,046,981
Jan. 1, 1933	1,580,051	417,694	33,650	2,031,395
Jan. 1, 1934	1,712,629	377,735	59,300	2,149,664
Districts, Jan. 1, 1934				
East coast	386,072	95,035	25,000	506,107
Appalachian	67,739	12,050	- -	79,789
Ind., Ill., Ky., etc.	269,100	77,350	- -	346,450
Okla., Kans., Mo., etc.	220,670	47,950	1,200	269,820
Texas Inland	145,998	20,700	1,500	168,198
Texas Gulf Coast	307,300	50,500	25,000	382,800
La. Gulf Coast	54,400	22,600	- -	77,000
Ark. and La. Inland	46,700	6,900	6,000	59,600
Rocky Mountain	41,000	4,400	600	46,000
California	173,650	40,250	- -	213,900
Total	1,712,629	377,735	59,300	2,149,664
States, Jan. 1, 1934				
Alabama	3,000	- -	- -	3,000
Arkansas	14,200	3,500	- -	17,700
California	173,650	40,250	- -	213,900
Colorado	3,350	450	- -	3,800
Georgia	3,600	- -	- -	3,600
Illinois	73,600	18,800	- -	92,400
Indiana	131,900	50,050	- -	181,950
Kansas	104,570	19,450	- -	124,020
Kentucky	12,600	- -	- -	12,600
Louisiana	83,900	26,000	6,000	115,900
Maryland	58,072	1,500	- -	59,572
Massachusetts	28,500	10,800	- -	39,300
Michigan	9,150	- -	- -	9,150
Missouri	16,000	10,500	- -	26,500
Montana	4,900	700	600	6,200
New Jersey	167,900	75,035	- -	242,935
New Mexico	500	- -	- -	500
New York	14,500	6,600	- -	21,100
Ohio	59,700	8,750	- -	68,450
Oklahoma	100,100	18,000	1,200	119,300
Pennsylvania	142,525	11,100	25,000	178,625
Rhode Island	4,000	- -	- -	4,000
Texas	453,298	71,200	26,500	550,998
Utah	8,400	1,000	- -	9,400
West Virginia	16,864	1,800	- -	18,664
Wyoming	23,850	2,250	- -	26,100
Total	1,712,629	377,735	59,300	2,149,664

NOTE.- See page 4 for explanation of abbreviations and symbols.

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RECAPITULATION OF CRACKING PLANTS BY TYPES OF PROCESS (JANUARY 1, 1934)

Type of Process	Charging capacity (barrels per day)			
	Operating	Shut down	Building	Total
Black	16,000	- - -	- - -	16,000
Burton	850	8,450	- - -	9,300
Cross	212,600	31,350	- - -	243,950
de Florez	28,700	- - -	- - -	28,700
Doherty	26,600	6,500	- - -	33,100
Donnelly	28,500	6,500	1,500	36,500
Dubbs	172,223	55,300	1,800	229,323
Fleming	800	- - -	- - -	800
Foster-Wheeler	1,000	- - -	- - -	1,000
Gyro	20,400	- - -	- - -	20,400
Holmes-Manley	228,900	15,900	- - -	244,800
Isom	- - -	27,300	- - -	27,300
Jenkins	10,100	38,700	- - -	48,800
Kellogg	16,500	- - -	25,000	41,500
Koontz	20,000	- - -	- - -	20,000
Leamon	- - -	250	- - -	250
Lewis	5,400	- - -	- - -	5,400
Link	30,000	11,600	- - -	41,600
Muehl	- - -	1,500	- - -	1,500
Ormont	- - -	1,500	- - -	1,500
Own	215,500	35,100	25,000	275,600
Pratt	3,400	- - -	- - -	3,400
Pressure coke	19,000	- - -	- - -	19,000
Richmond	54,500	- - -	- - -	54,500
Rowsey	8,000	500	- - -	8,500
Sinclair Type 600	105,000	23,000	- - -	128,000
Snodgrass	- - -	150	- - -	150
Solar	4,000	- - -	- - -	4,000
True vapor-phase	6,000	- - -	- - -	6,000
Trumble	- - -	750	- - -	750
Tube and Tank	372,386	90,885	- - -	463,271
Vapor-phase (miscellaneous)	10,650	4,950	- - -	15,600
Winkler-Koch	53,200	2,500	- - -	55,700
Other 1/	42,420	15,050	6,000	63,470
Total	1,712,629	377,735	59,300	2,149,664

1/ Includes types designated as Alco, combination, continuous-pressure, controlled coil, high-pressure, cracking-coil and tube.

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DETAIL BY STATES

Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
ALABAMA g/							
Coastal Pet. Corp. 1/	Mobile	6,000	Op.	Skim.	3,000	Op.	Own
		6,000			3,000		
ARKANSAS h/							
Berry Asphalt Co.	Waterloo	2,000	Op.	Asph.	- -	- -	- -
Henry H. Cross Co.	Smackover	5,000	Op.	Skim.	1/2,500	1/Op.	1/Donnelly
Houston Oil Co. of Texas	Camden	5,500	S.d.	do.	2,000	S.d.	Dubbs
Lion Oil Refg. Co.	El Dorado	11,000	Op.	S,L,&A	4,500	Op.	Own
MacMillan Pet Corp.	Norphlet	2,300	Op.	do.	- -	- -	- -
Ouachita Valley Refg. Co.	El Dorado	2,000	Op.	Skim.	1,000	Op.	Own
Root Refg. Co.	do.	12,000	Op.	do.	3,500	Op.	do.
Do.	do.	- -	- -	- -	1,500	S.d.	Dubbs
Simms Oil Co.	Smackover	3,000	Op.	Skim.	2,700	Op.	Cross
Stephens Refg. Co., Inc.	Stephens	750	Op.	do.	- -	- -	- -
		43,550			17,700		
CALIFORNIA j/ *							
Associated Oil Co.	Associated	52,000	Op.	Comp.	21,000	Op.	Tube & Tank
Do.	Watson	9,500	Op.	Top.	- -	- -	- -
B & F Oil & Refg. Co.	Venice	1,500	Op.	Skim.	- -	- -	- -
Bachmann Pet. Corp.	Long Beach	2,500	Op.	do.	- -	- -	- -
R. R. Bush Refg. Co.	do.	3,900	Op.	do.	- -	- -	- -
J. D. Cameron	Bakersfield	150	Op.	do.	- -	- -	- -
Caminol Co., Ltd.	Hanford	2,500	Op.	do.	- -	- -	- -
Do.	Santa Fe Springs	3,500	Op.	do.	- -	- -	- -
Capitol Crude Oil Co. of Los Angeles	Santa Paula	160	Op.	do.	- -	- -	- -
Casmite Co.	Casmalia	1,000	Op.	Asph.	- -	- -	- -
Chanslor-Canfield Midway Oil Co.	Olinda	1,500	S.d.	Top.	- -	- -	- -
Edington Oil & Refg. Co., Ltd.	Long Beach	4,000	Op.	Skim.	- -	- -	- -
Estado Pet. Corp., Ltd.	do.	6,000	Op.	Top.	- -	- -	- -
Exeter Oil Co.	Hynes	6,500	Op.	S & A	- -	- -	- -
General Pet. Corp. of Calif.	Lebec	12,000	Op.	Top.	- -	- -	- -
Do.	Los Angeles	50,000	Op.	Comp.	- -	- -	- -
Do.	Torrance	35,000	Op.	Skim.	6,000	Op.	Kellogg

NOTE.- See page 4 for explanation of abbreviations and symbols.

* Data compiled by E. T. Knudsen of the San Francisco office of the U.S. Bureau of Mines.

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
CALIFORNIA (Cont'd) j/							
Gilmore Oil Co., Ltd.	Los Angeles	2,500	Op.	S & A	- -	- -	- -
Do.	Roadamite	700	Op.	do.	- -	- -	- -
Hancock Oil Co. of Calif.	Long Beach	15,000	Op.	Skim.	2,000	Op.	Own
Italo Pet. Corp. of America	do.	500	Op.	Asph.	- -	- -	- -
Lake View Oil & Refg. Co.	Maricopa	2,500	Op.	Skim.	- -	- -	- -
Macmillan Pet. Corp.	Signal Hill	7,500	Op.	Top.	- -	- -	- -
Mohawk Pet. Co.	Bakersfield	2,500	Op.	Skim.	- -	- -	- -
Monarch Refineries, Ltd.	Venice	2,000	Op.	do.	- -	- -	- -
Norwalk Co.	Midway	2,500	Op.	do.	- -	- -	- -
Olympic Refg. Co.	Long Beach	6,500	Op.	do.	- -	- -	- -
Paraffine Companies, Inc.	Emeryville	1,200	Op.	Asph.	- -	- -	- -
Petrol Corp.	Los Angeles	8,000	Op.	S & A	- -	- -	- -
Rice Ranch Oil Co.	Santa Maria	500	Op.	do.	- -	- -	- -
Richfield Oil Co. of Calif.	Bakersfield	2,000	S.d.	Skim.	- -	- -	- -
Do.	Hynes	55,000	S.d.	do.	11,000	Op.	Cross
Do.	Los Angeles	4,000	S.d.	do.	- -	- -	- -
Do.	Watson	50,000	Op.	Comp.	16,000	Op.	Black
Rio Grande Oil Co.	Vinvale	10,000	S.d.	Skim.	2,000	Op.	Jenkins
San Fernando Refg. Co.	Newhall	2,000	Op.	S & A	- -	- -	- -
Seaside Oil Co.	Summerland	500	S.d.	Asph.	- -	- -	- -
Do.	Ventura	5,000	Op.	S & A	- -	- -	- -
Shell Oil Co.	Coalinga	4,000	Op.	Skim.	- -	- -	- -
Do.	Dominguez	- -	- -	- -	26,100	Op.	Dubbs
Do.	do.	- -	- -	- -	8,700	S.d.	do.
Do.	Martinez	36,500	Op.	Comp.	7,050	Op.	do.
Do.	do.	- -	- -	- -	10,150	S.d.	do.
Do.	Wilmington	38,000	Op.	Comp.	18,400	S.d.	do.
Signal Oil & Gas Co. of Calif.	Hynes	6,000	S.d.	Skim.	- -	- -	- -
Socal Oil & Refg. Co.	Huntington Beach	3,000	Op.	do.	- -	- -	- -
Standard Gasoline Co.	Taft	1,500	Op.	do.	- -	- -	- -
Standard Oil Co. of Calif.	Bakersfield	25,000	Op.	S & A	- -	- -	- -
Do.	El Segundo	100,000	Op.	Comp.	36,300	Op.	Richmond
Do.	Richmond	100,000	Op.	do.	18,200	Op.	do.
Walter Steiner Refg. Co.	Long Beach	1,200	Op.	Skim.	- -	- -	- -
St. Helens Pet. Co., Ltd.	West Whittier	4,000	Op.	S & A	- -	- -	- -
Sunset Pacific Oil Co.	Vernon	10,000	S.d.	Skim.	- -	- -	- -
The Texas Co. (Calif.)	Coalinga	500	S.d.	Top.	- -	- -	- -
Do.	Fillmore	4,000	Op.	Comp.	2,700	Op.	Cross
Do.	Los Angeles	30,000	Op.	Skim.	5,500	Op.	Holmes-Manley

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
CALIFORNIA (Cont'd) j/							
Triangle Oil & Refg. Co.	Venice	3,000	Op.	Skim.	- -	- -	- -
Union Oil Co. of Calif.	Avila	10,000	S.d.	do.	- -	- -	- -
Do.	Maltha	5,000	Op.	S & A	- -	- -	- -
Do.	Oleum	17,000	Op.	Comp.	- -	- -	- -
Do.	Santa Paula	900	Op.	Skim.	- -	- -	- -
Do.	Wilmington	51,000	Op.	Comp.	18,000	Op.	Cross
Do.	do.	- -	- -	- -	3,000	S.d.	do.
Western Oil & Refg. Co.	do.	12,000	Op.	Skim.	1,800	Op.	Jenkins
Wilshire Oil Co., Inc.	Los Angeles	17,500	Op.	do.	- -	- -	- -
D. R. Wilson Refg. Co.	Long Beach	2,500	Op.	do.	- -	- -	- -
		854,710			213,900		
COLORADO i/							
Berthoud Refg. Co.	Berthoud	90	Op.	Skim.	- -	- -	- -
Colorado-Midland Refineries, Inc.	Denver	2,000	Rebldg.	Asph.	- -	- -	- -
Continental Oil Co.	do.	1,500	Op.	Skim.	1,000	Op.	Cross
Do.	Florence	3,000	Op.	do.	850	Op.	Burton
Do.	do.	- -	- -	- -	450	S.d.	do.
Fleming Oil, Gas & Refg. Co.	Boulder	100	Op.	Top.	- -	- -	- -
Mancos Dome Refg. Co.	Mancos Creek	60	S.d.	Skim.	- -	- -	- -
McCarr Pet. Corp.	Marvel	180	Op.	do.	- -	- -	- -
Mountain States Refg. Co. l/	Orchard	200	S.d.	do.	- -	- -	- -
Raven Oil & Refg. Co.	Rangely	200	Op.	do.	- -	- -	- -
The Texas Co.	Craig	1,000	Op.	do.	1,500	Op.	Holmes-Manley
		8,330			3,800		
GEORGIA a/							
The Atlantic Refg. Co.	Brunswick	5,000	Op.	S & A	3,600	Op.	Lewis
Mexican Pet. Corp. of Ga.	Savannah	4,000	Op.	Asph.	- -	- -	- -
		9,000			3,600		
ILLINOIS c/							
Calumet Refg. Co.	Burnham	750	Op.	Lube	- -	- -	- -
Henry H. Cross Co.	Dupo	2,000	Op.	Skim.	- -	- -	- -
Do.	Joliet	2,000	S.d.	do.	- -	- -	- -
The Globe Oil & Refg. Co.	Lemont	10,000	Op.	do.	6,000	Op.	Winkler-Koch
Indian Refg. Co., Inc.	Lawrenceville	18,000	Op.	Comp.	5,000	Op.	de Florez
Do.	do.	- -	- -	- -	4,500	S.d.	Cross

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
ILLINOIS (Cont'd) c/							
Lincoln Oil Refg. Co.	Robinson	10,000	Op.	S & A	12,000	Op.	Holmes-Manley
Lubrite Refg. Corp.	E.St.Louis	5,000	Op.	Skim.	3,400	Op.	Pratt
Do.	Wood River	5,500	S.d.	do.	3,000	S.d.	Dubbs
Shell Pet. Corp.	do.	38,000	Op.	Comp.	11,000	Op.	do.
Do.	do.	- -	- -	- -	4,000	Op.	Cross
Do.	do.	- -	- -	- -	6,000	Op.	True vapor-phase
Do.	do.	- -	- -	- -	2,000	S.d.	Cross
Standard Oil Co. (Ind.)	do.	16,800	Op.	Comp.	10,200	Op.	Cont. pressure
Do.	do.	- -	- -	- -	9,300	S.d.	do.
The Texas Co.	Lockport	20,000	Op.	S,L,&A	2,000	Op.	de Florez
Do.	do.	- -	- -	- -	10,000	Op.	Holmes-Manley
Do.	do.	- -	- -	- -	4,000	Op.	Pressure coke
		128,050			92,400		
INDIANA c/							
Empire Oil & Refg. Co.	E. Chicago	25,000	Op.	Skim.	15,000	Op.	Doherty
Shell Pet. Corp.	do.	27,000	Op.	S & A	22,000	Op.	Dubbs
Sinclair Refg. Co.	do.	40,000	Op.	Comp.	23,000	Op.	Sinclair Type 600
Do.	do.	- -	- -	- -	5,500	S.d.	do.
Do.	do.	- -	- -	- -	20,000	S.d.	Isom
Standard Oil Co. (Ind.)	Whiting	88,200	Op.	Comp.	57,400	Op.	Holmes-Manley
Do.	do.	- -	- -	- -	12,600	S.d.	do.
Do.	do.	- -	- -	- -	5,000	S.d.	Cont. high pressure
Do.	do.	- -	- -	- -	10,000	Op.	Combination
Do.	do.	- -	- -	- -	950	S.d.	Whiting vapor phase
Troy Refg. Corp.	Troy	200	Op.	Skim.	- -	- -	- -
Wadhams Oil Co.	E. Chicago	6,000	Op.	do.	2,000	Op.	Jenkins
Do.	do.	- -	- -	- -	2,500	Op.	Vapor phase
		186,400			181,950		
KANSAS d/							
Altitude Pet. Corp. of Kans.	Chanute	5,000	S.d.	Skim.	3,000	Op.	Jenkins
Barnsdall Refineries, Inc.	Wichita	4,000	Op.	do.	750	Op.	Dubbs
Do.	do.	- -	- -	- -	750	S.d.	do.

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
KANSAS (Cont'd) d/							
Bonner Refg. Co. 1/	Gorham	250	Op.	Top.	- -	- -	- -
The Derby Oil Co.	Wichita	8,000	Op.	Skim.	2,500	Op.	Dubbs
Dickey Oil & Refg. Co.	McPherson	3,500	Op.	do.	1,750	Op.	Own
The El Dorado Refg. Co.	El Dorado	4,500	Op.	do.	2,000	Op.	Winkler-Koch
Falcon Refg. Co.	Great Bend	800	Op.	do.	- -	- -	- -
The Globe Oil & Refg.Co.	McPherson	10,000	Op.	do.	6,000	Op.	Winkler-Koch
Golden Rule Refg. Co.	Wichita	1,500	Op.	do.	1,200	S.d.	Jenkins
Independent Oil & Gas Co.	Kansas City	7,000	Op.	S & L	3,000	Op.	Dubbs
The Kanotex Refg. Co.	Arkansas City	12,000	Op.	Skim.	4,500	Op.	Tube
Do.	do.	- -	- -	- -	3,750	S.d.	Jenkins
Kansas Gasoline Co.	Winfield	75	Op.	Skim.	- -	- -	- -
Krueger Oil & Refg. Co.	Natoma	120	Op.	Top.	- -	- -	- -
F. P. Lanahan	Larned	1/ 200	S.d.	Skim.	- -	- -	- -
The National Refg. Co.	Coffeyville	8,000	Op.	Comp.	4,000	Op.	Own
The Petroleum Products Co.	Chanute	700	Op.	Skim.	- -	- -	- -
Security Petroleum Co.	Chase	3,100	Bldg.	do.	- -	- -	- -
Shell Pet. Corp.	Arkansas City	20,000	Op.	do.	9,000	Op.	Dubbs
Sinclair Refg. Co.	Argentine	11,000	Op.	S & L	9,000	Op.	Sinclair Type 600
Do.	Coffeyville	12,000	Op.	Comp.	9,000	Op.	do.
Skelly Oil Co.	El Dorado	23,000	Op.	S & A	15,000	Op.	Winkler-Koch
Do.	do.	- -	- -	- -	9,000	S.d.	Jenkins
Do.	do.	- -	- -	- -	4,000	S.d.	Skelly-Rittman vapor phase
Standard Oil Co. (Ind.)	Neodesha	7,000	Op.	Skim.	5,120	Op.	Cont. pressure
Do.	do.	- -	- -	- -	3,450	Op.	Cracking coil
Standish Oil Co.	Kansas City	8,000	Op.	Skim.	8,000	Op.	Own
United Oil & Refg. Co.	Hutchinson	2,000	S.d.	do.	750	S.d.	Trumble
Vickers Pet. Co. of Del. 1/	Potwin	4,000	Op.	do.	3,500	Op.	Dubbs
White Eagle Refg. Co.	Augusta	15,000	Op.	do.	15,000	Op.	Own
Workman Oil & Refg. Co. 1/	McCune	16	Op.	do.	- -	- -	- -
		170,761			124,020		

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
KENTUCKY c/							
Aetna Oil Service, Inc.	Louisville	2,000	Op.	Skim.	800	Op.	Fleming
Ashland Refg. Co.	Catlettsburg	4,700	Op.	S & A	3,200	Op.	Dubbs
Bowling Green Refg. Co.	Memphis Jct.	1,500	Op.	Skim.	--	--	--
Glasgow Oil & Refg. Co.	Glasgow	200	Op.	do.	--	--	--
Greenville Refg. Co.	Greenville	100	S.d.	do.	--	--	--
The Latonia Refg. Corp.	Latonia	8,000	Op.	S & A	5,000	Op.	Tube and Tank
Louisville Refg. Co., Inc.	Louisville	4,000	Op.	Skim.	2,000	Op.	Dubbs
Simrall Refg. Corp. 1/	Horse Cave	2,600	S.d.	do.	--	--	--
South Kentucky Pipe Line Co.	Somerset	400	Op.	do.	--	--	--
Stoll Oil Refg. Co., Inc.	Louisville	2,400	Op.	Comp.	600	Op.	Own
The Texas Co.	Pryse	2,500	Op.	Skim.	2,000	Op.	Holmes-Manley
Wayne County Oil Co. 1/	Monticello	100	S.d.	Skim.	--	--	--
		28,500			13,600		
LOUISIANA g/ h/							
Akin Refg. Co. 1/	h/Shreveport	250	S.d.	Skim.	--	--	--
Bayou State Refg. Co.	h/Hosston	750	Op.	Lube	--	--	--
Cedar Grove Refg. Co.	h/Cedar Grove	2,000	Op.	Skim.	1,000	Op.	Own
Chalmette Pet. Corp.	g/Chalmette	7,000	Op.	do.	4,000	Op.	Winkler-Koch
Crystal Oil Refg. Corp.	h/Cedar Grove	10,000	S.d.	do.	3,400	S.d.	Jenkins
Gupeco Refg. Co., Inc. 1/	h/Alexandria	600	S.d.	Lube	--	--	--
Louisiana Oil Refg. Corp.	h/Bossier City	3,000	S.d.	Asph.	--	--	--
Do.	h/ do.	--	--	--	22,000	Op.	Tube and Tank
Do.	h/Gas Center	15,000	Op.	Skim.	--	--	--
Mexican Pet. Corp. of La., Inc.	g/Destrehan	20,000	Op.	S & A	--	--	--
Pelican Refg. Co.	h/Converse	750	S.d.	Skim.	--	--	--
Shell Pet. Corp.	g/Norco	16,000	Op.	S & A	10,000	Op.	Dubbs
Shreveport Refineries, Inc. 1/	h/Shreveport	300	S.d.	Skim.	--	--	--
Sinclair Refg. Co.	g/Meraux	22,000	S.d.	S & A	--	--	--
Spartan Refg. Co., Inc.	h/Shreveport	12,500	Op.	Skim.	6,000	Bldg.	Alco
Do.	h/ do.	--	--	--	1/7,500	1/Op.	Kellogg 1/
Standard Oil Co. of La.	g/Baton Rouge	90,000	Op.	Comp.	7,400	Op.	Cross
Do.	g/ do.	--	--	--	30,000	Op.	Link
Do.	g/ do.	--	--	--	11,000	S.d.	Tube and Tank
Do.	g/ do.	--	--	--	11,600	S.d.	Link

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Company		Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
LOUISIANA (Cont'd) g/ h/							
Stanolind Oil & Gas Co.	h/Superior	4,500	Op.	Skim.	2,000	Op.	Cross
The Texas Co.	h/Shreveport	7,000	Op.	Top.	- -	- -	- -
		211,650			115,900		
MARYLAND a/							
Continental Oil Co.	Baltimore	10,000	Op.	Skim.	4,000	Op.	Cross
Do.	do.	- -	- -	- -	1,500	Op.	Dubbs
Do.	do.	- -	- -	- -	1,500	S.d.	do.
Pan American Refg. Corp.	do.	8,000	Op.	Asph.	- -	- -	- -
Standard Oil Co. of N. J.	do.	37,000	Op.	Comp.	52,572	Op.	Tube and Tank
		55,000			59,572		
MASSACHUSETTS a/							
Braintree Oil Processing Co.	E. Braintree	- -	- -	- -	4,500	Op.	Doherty
Cities Service Refg. Co.	do.	20,000	Op.	Comp.	1,800	S.d.	Holmes-Manley
Colonial Beacon Oil Co., Inc.	Everett	10,000	Op.	S & A	24,000	Op.	Tube and Tank.
Do.	do.	- -	- -	- -	9,000	S.d.	do
		30,000			39,300		
MICHIGAN c/							
Henry H. Cross Co.	Muskegon	2,000	Op.	Skim.	- -	- -	- -
Kent Refg. Co.	Grand Rapids	400	Op.	do.	- -	- -	- -
Keystone Oil & Refg. Co.	Detroit	1,000	Bldg.	do.	- -	- -	- -
Midwest Refg. Co.	Alma	2,000	do.	do.	- -	- -	- -
Naph-Sol Refg. Co.	Muskegon	2,500	Op.	do.	- -	- -	- -
Old Dutch Refg. Co.	do.	3,000	Op.	do.	- -	- -	- -
Peerless Oil Co. 1/	Big Rapids	1,000	S.d.	do.	- -	- -	- -
Do. 1/	Saginaw	1,000	S.d.	do.	- -	- -	- -
The Pure Oil Co.	Midland	3,000	Op.	do.	- -	- -	- -
Roosevelt Oil Co.	Mt. Pleasant	3,000	Op.	S & L	- -	- -	- -
Standard Oil Co. (Ind.)	Zilwaukee	1,500	S.d.	Skim.	- -	- -	- -
White Star Refg. Co.	Trenton	7,000	Op.	do.	5,400	Op.	Controlled coil
Do.	do.	- -	- -	- -	3,750	Op.	Dubbs
		27,400			9,150		

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
MISSISSIPPI h/							
Dixie Oil & Refg. Co.	Jackson	1,000	S.d.	Skim.	- -	- -	- -
Jackson Oil & Refg. Co. 1/	Rankin	1,000	S.d.	do.	- -	- -	- -
Mississippi Oil & Refg. Co. 1/	Jackson	500	S.d.	Asph.	- -	- -	- -
Parke Oil & Refg. Co. 1/	Dixon	500	S.d.	Skim.	- -	- -	- -
		3,000			- -		
MISSOURI d/							
Altitude Pet. Corp. of Mo.	Kansas City	4,000	S.d.	Skim.	1,000	S.d.	Burton
Do.	do.	- -	- -	- -	1,500	S.d.	Muehl
Joplin Refg. Co.	Joplin	1/1,500	S.d.	Skim.	1/1,000	S.d.	Jenkins
Standard Oil Co. (Ind.)	Sugar Creek	16,500	Op.	Comp.	16,000	Op.	Holmes-Manley
Do.	do.	- -	- -	- -	7,000	S.d.	Burton
		22,000			26,500		
MONTANA i/							
Arro Oil & Refg. Co.	Lewistown	2,000	S.d.	Skim.	500	S.d.	Dubbs
Bear Den Refinery 1/	Bear Den	25	Op.	do.	- -	- -	- -
Big Horn Oil & Refg. Co.	Billings	1,000	Op.	do.	- -	- -	- -
Big West Oil Co. of Mont.	Kevin	1,200	Op.	do.	600	Bldg.	Dubbs
Conrad Refg. Co.	Conrad	1,000	S.d.	do.	- -	- -	- -
Consumers Refg. Co.	Sterling Spur	500	S.d.	do.	- -	- -	- -
Continental Oil Co.	Lewistown	1,500	Op.	do.	- -	- -	- -
Cut Bank Refg. Co.	Cut Bank	175	Op.	do.	- -	- -	- -
Deloraine Refg. Co.	Oilmont	200	Op.	do.	- -	- -	- -
Dunlap Refinery	Cat Creek	100	Op.	Top.	- -	- -	- -
Hart Refineries	Hedgesville	100	Op.	Skim.	- -	- -	- -
Do.	Missoula	400	Op.	do.	300	Op.	Own
Ted Hawley	Gallup City	50	Op.	do.	- -	- -	- -
Arthur Hoeh 1/	Kevin	25	Op.	do.	- -	- -	- -
Home Oil & Refg. Co.	Great Falls	1,000	Op.	do.	- -	- -	- -
Eugene Hunt	Winnett	200	Op.	do.	- -	- -	- -
Independent Refg. Co.	Laurel	5,000	Op.	do.	1,500	Op.	Donnelly
International Refg. Co.	Sunburst	3,000	Op.	do.	2,500	Op.	de Florez
Lewis Refineries 1/	Lewistown	50	Op.	do.	- -	- -	- -
C. A. McKeehan 1/	Molt	50	Op.	do.	- -	- -	- -
Minnesota Flatwillow Pet. Co. 1/	Cat Creek	50	Op.	do.	- -	- -	- -
Red Lodge Refinery 1/	Red Lodge	50	Op.	do.	- -	- -	- -

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
MONTANA (Cont'd) i/							
Regal Products Co.	Soap Creek field	50	S.d.	Skim.	- -	- -	- -
River Dome Refinery	Roundup	25	Op.	Top.	- -	- -	- -
The Russell Oil Co.	Billings	1,500	Op.	Skim.	- -	- -	- -
Do.	Butte	1,000	S.d.	do.	- -	- -	- -
Snow Cap Oil Co.	Sunburst	333	S.d.	do.	200	S.d.	Own
Sunburst Oil & Refg. Co.	Great Falls	1/3,000	S.d.	do.	- -	- -	- -
Unity Pet. Corp.	Kalispell	1,500	Op.	do.	600	Op.	Vapor phase
Wyomont Prod. & Refg. Co. 1/	Ferdig	40	Op.	do.	- -	- -	- -
Yale Oil Corp. of S.D. 1/	Billings	2,000	Op.	do.	- -	- -	- -
Do.	Miles City	500	S.d.	do.	- -	- -	- -
		27,623			6,200		
NEBRASKA i/							
Terry Carpenter	Scottsbluff	150	Op.	Skim.	- -	- -	- -
Chadron Refinery	Chadron	60	Op.	do.	- -	- -	- -
Midland Refg. Corp.	Crawford	125	Op.	do.	- -	- -	- -
		335			- -		
NEW JERSEY a/							
The Barber Asphalt Co.	Maurer	7,500	Op.	S & A	- -	- -	- -
The Bertrin Pet. Co.	do.	- -	- -	- -	2,000	Op.	Cross
Crew Levick Co.	Petty Island	3,000	Op.	Skim.	3,600	Op.	Doherty
Do.	do.	- -	- -	- -	4,500	S.d.	do.
Middlesex Refg. Co.	Greensand	5,000	Re-bldg.	Skim.	- -	- -	- -
Standard Oil Co. of N.J.	Bayonne, etc.	155,000	Op.	Comp.	136,000	Op.	Tube and Tank
Do.	ddo.	- -	- -	- -	66,285	S.d.	do.
Tide Water Oil Co.	do.	50,000	Op.	Comp.	21,000	Op.	do.
Do.	do.	- -	- -	- -	4,000	S.d.	do.
Vacuum Oil Co., Inc.	Paulsboro	20,000	Op.	do.	3,500	Op.	Cross
Do.	do.	- -	- -	- -	1,800	Op.	Tube and Tank
Vapor Phase Oils, Inc.	N. Bergen	- -	- -	- -	250	1/S.d.	Ormont
Warner-Quinlan Co.	Warners	18,000	Op.	S & A	- -	- -	- -
		263,500			242,935		

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
NEW MEXICO i/							
The Aerex Co.	Bloomfield	100	1/S.d.	Skim.	--	--	--
Basin Refg. Co.	Aztec	50	Op.	do.	--	--	--
Continental Oil Co.	Albuquerque	1,000	Op.	do.	--	--	--
Do.	Artesia	1,500	Op.	do.	--	--	--
Do.	Farmington	1,000	Op.	do.	--	--	--
Malco Refineries, Inc.	Artesia	1,200	Op.	do.	--	--	--
McNutt Oil & Refg. Co.	Anapra	1,000	Op.	do.	500	Op.	Donnelly
New Mexico Road Oil Co.	Dayton	1,000	S.d.	Asph.	--	--	--
Pecos Diamond Refg. Co., Inc.	Artesia	250	Op.	Skim.	--	--	--
Valley Refg. Co.	Roswell	300	Op.	do.	--	--	--
Walker Oil Corp.	Hobbs	100	Op.	do.	--	--	--
		7,500			500		
NEW YORK a/ b/							
Allegany Refiners, Inc.	b/Bolivar	1,200	Op.	Skim.	--	--	--
Empire State Refg. Corp., Inc.	do.	750	Re-Bldg.	do.	--	--	--
Gulf Refg. Co.	a/Staten Island	15,000	Op.	do.	--	--	--
Sinclair Refg. Co.	b/Wellsville	10,000	Op.	Comp.	6,000	Op.	Sinclair Type 600
Standard Oil Co. of N.Y., Inc.	a/Brooklyn, etc.	19,000	Op.	do.	4,000	Op.	Cross
Do.	do.	--	--	--	4,000	S.d.	do.
Do.	do.	--	--	--	2,000	Op.	de Florez
Do.	b/Buffalo	5,000	Op.	Comp.	2,000	Op.	do.
Do.	b/ do.	--	--	--	2,000	S.d.	Cross
Vacuum Oil Co., Inc.	b/Olean	6,500	Op.	Comp.	500	Op.	do.
Do.	b/ do.	--	--	--	600	S.d.	Tube and Tank
		57,450			21,100		
OHIO b/ c/							
Allegheny-Arrow Oil Co.	b/Canton	1,500	Op.	Skim.	850	Op.	Dubbs
The Canfield Oil Co.	b/Cleveland	1,000	Op.	Comp.	--	--	--
Gulf Refg. Co. (Del.)	c/Hooven	13,000	Op.	S & A	8,000	Op.	Own
Do.	c/Toledo	13,000	Op.	Skim.	6,500	Op.	do.
Do.	c/ do.	--	--	--	6,500	S.d.	do.
National Refg. Co.	c/Findlay	3,200	Op.	Comp.	1,350	Op.	do.
Do.	b/Marietta	700	Op.	do.	--	--	--
The Peninsula Oil Co.	c/Catawba Isl.	20	Op.	Skim.	--	--	--
The Pure Oil Co.	b/Heath	9,000	Op.	do.	4,000	Op.	Cross
Do.	b/ do.	--	--	--	3,000	Op.	Gyro
Do.	c/Toledo	7,500	Op.	Skim.	7,500	Op.	do.

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
OHIO (Cont'd) b/ c/							
The Standard Oil Co. (Ohio).	b/Cleveland	24,000	Op.	Comp.	10,000	Op.	Tube and Tank
Do.	c/Lima	7,500	Op.	Skim.	4,000	Op.	Solar
Do.	c/ do.	- -	- -	- -	2,000	S.d.	Cross
Do.	c/Toledo	12,000	Op.	Comp.	4,500	Op.	Tube and Tank
The Stellar Refg. Co.	b/Marne	1,000	S.d.	Skim.	250	S.d.	Leamon
Sun Oil Co.	c/Toledo	14,000	Op.	do.	10,000	Op.	Own
		107,420			68,450		
OKLAHOMA d/							
Anderson-Prichard Refg. Corp.	Cyril	6,000	Op.	Skim.	3,500	Op.	Winkler-Koch
Associated Oil Corp. 1/	Allen	8,000	S.d.	Comp.	2,000	S.d.	Jenkins
Barnsdall Refineries, Inc.	Barnsdall	5,000	Op.	do.	2,000	Op.	Cross
Do.	do.	- -	- -	- -	2,000	S.d.	do.
Do.	Okmulgee	11,000	Op.	Skim.	4,500	Op.	do.
Bell Oil & Gas Co.	Grandfield	4,500	Op.	do.	2,000	Op.	Dubbs
Black Gold Refg. Co. 1/	Oklahoma City	1,500	Op.	S & L	- -	- -	- -
F. G. Breshears	Wagoner	39	Op.	Skim.	- -	- -	- -
Cen[illegible] Co. 1/	Oklahoma City	2,500	S.d.	do.	- -	- -	- -
Do. 1/	W. Tulsa	2,500	S.d.	do.	- -	- -	- -
Champlin Refg. Co.	Enid	15,000	Op.	Comp.	3,000	Op.	Winkler-Koch 1/
Columbia Refg. Co.	Oklahoma City	3,500	S.d.	Skim.	- -	- -	- -
Continental Oil Co.	Ponca City	30,000	Op.	Comp.	4,000	Op.	Cross
Do.	do.	- -	- -	- -	6,000	Op.	Dubbs
Do.	do.	- -	- -	- -	3,000	S.d.	do.
Do.	Sapulpa	4,000	S.d.	Skim.	1,500	S.d.	Cross
Crescent Refg. Co.	Holdenville	1,000	S.d.	do.	- -	- -	- -
Cushing Refg. & Gasoline Co.	Blackwell	1,700	Op.	do.	- -	- -	- -
Do.	Cushing	4,500	Op.	do.	- -	- -	- -
Deep Rock Oil Corp.	do.	10,000	Op.	Comp.	4,000	Op.	Dubbs
Eason Oil Co.	Enid	5,000	Op.	Skim.	1,300	Op.	Jenkins
Empire Oil & Refg. Co.	Cushing	5,000	S.d.	do.	- -	- -	- -
Do.	Okmulgee	4,000	Op.	Comp.	1,000	Op.	Doherty
Do.	Ponca City	12,000	Op.	do.	2,500	Op.	do.
Do.	do.	- -	- -	- -	2,000	S.d.	do.
Do.	do.	- -	- -	- -	2,000	Op.	Dubbs

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
OKLAHOMA (Cont'd) d/							
The Gilmer Oil Co.	Ringling	1,500	S.d.	Skim.	- -	- -	- -
The Globe Oil & Refg. Co.	Blackwell	8,000	Op.	do.	4,000	Op.	Winkler-Koch
Government Refg. Co.	Oklahoma City	600	S.d.	do.	- -	- -	- -
Do. 1/	do.	2,000	S.d.	S & L	- -	- -	- -
Do.	Seminole	800	Op.	Skim.	- -	- -	- -
Gulf States Corp. 1/	Oklahoma City	3,000	S.d.	do.	- -	- -	- -
Guthrie Refg. Co. 1/	Guthrie	500	Rebldg.	do.	- -	- -	- -
Hanger Refg. Co. 1/	Oklahoma City	500	Op.	do.	- -	- -	- -
J. C. Huckins	Earlsboro	480	S.d.	do.	- -	- -	- -
Illinois Oil Co.	Cushing	3,000	S.d.	do.	1,500	S.d.	Donnelly
Independent Oil & Gas Co.	Okmulgee	6,000	Op.	Comp.	3,000	Op.	Dubbs
Indian Territory Ill. Oil Co.	Oklahoma City	1,000	Op.	Top.	- -	- -	- -
Johnson Oil Refg. Co.	Cleveland	6,000	Op.	Skim.	2,000	Op.	Dubbs
Knox Refg. Co.	Covington	300	Op.	do.	- -	- -	- -
Major Pet. Products Co.	Oklahoma City	1,500	Op.	do.	- -	- -	- -
Marathon Oil Co.	Bristow	5,000	Op.	do.	1,500	Op.	Kellogg
Mid-Continent Pet. Corp.	W. Tulsa	40,000	Op.	Comp.	20,000	Op.	Koontz
Monarch Refg. Co.	Oklahoma City	1,000	Op.	Skim.	- -	- -	- -
Oklahoma City Refg. Co. 1/	do.	2,000	S.d.	do.	- -	- -	- -
Omar Refg. Co.	Garber	4,000	S.d.	do.	2,500	S.d.	Winkler-Koch
J. H. Peacock, Inc. 1/	Oklahoma City	2,000	Op.	do.	- -	- -	- -
Pilgrim, Inc.	Kingston	70	Op.	Lube	- -	- -	- -
Producers & Refiners Corp.	Tulsa	4,500	Op.	Skim.	2,200	Op.	Dubbs
Producers Oil Co.	Bristow	1,500	Op.	do.	- -	- -	- -
The Pure Oil Co.	Muskogee	9,000	Op.	Comp.	4,000	Op.	Cross
Do.	do.	- -	- -	- -	1,500	Op.	Gyro.
Rock Island Refg. Co.	Beckett	6,500	Op.	Skim.	3,500	Op.	Winkler-Koch
Sinclair Refg. Co.	Sand Springs	8,000	Op.	Comp.	2,000	Op.	Cross
Do.	do.	- -	- -	- -	2,000	S.d.	do.
Sun Oil Co. of Del.	Yale	5,000	Op.	Skim.	- -	- -	- -
Sunray Oil Co.	Allen	6,000	Op.	S & A	1,200	Bldg.	Dubbs
The Texas Co.	W. Tulsa	14,000	Op.	Comp.	9,000	Op.	Holmes-Manley
Do.	do.	- -	- -	- -	3,500	Op.	Pressure coke
Texas Pacific Coal & Oil Co.	Wynnewood	2,000	Op.	S & A	- -	- -	- -
Tide Water Oil Co.	Drumright	18,000	Op.	Skim.	7,000	Op.	Tube and Tank
Triangle Refg. Co. 1/	Oklahoma City	800	Op.	do.	- -	- -	- -

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
OKLAHOMA (Cont'd) d/							
Western Oil Corp. 1/	Beckett	1,500	S.d.	Skim.	1,500	S.d.	Jenkins
Westheimer & Daube	Wilson	200	Op.	do.	- -	- -	- -
H. F. Wilcox Oil & Gas Co.	Bristow	5,000	Op.	do.	1,100	Op.	Dubbs
Wirt Franklin Pet. Corp.	Ardmore	4,000	Op.	do.	- -	- -	- -
Yale Oil Corp.	Yale	2,000	Op.	do.	- -	- -	- -
York Refg. Co.	Oklahoma City	2,000	S.d.	do.	- -	- -	- -
		315,989			119,300		
PENNSYLVANIA a/ b/							
The Atlantic Refg. Co.	b/Franklin	9,000	Op.	Comp.	6,000	Op.	Cross
Do.	a/Philadelphia	65,000	Op.	do.	20,000	Op.	do.
Do.	a/ do.	- -	- -	- -	10,000	Op.	de Florez
Do.	a/ do.	- -	- -	- -	1,800	Op.	Lewis
Do.	b/Pittsburgh	8,000	Op.	Comp.	4,000	Op.	Cross
James B. Berry Sons Co., Inc.	b/Oil City	2,500	Op.	do.	- -	- -	- -
Bradford Oil Refg. Co.	b/Bradford	2,000	Op.	S & L	- -	- -	- -
Bradford Penn. Refg. Corp.	b/Clarendon	1,000	Op.	Comp.	- -	- -	- -
The Canfield Oil Co.	b/Coraopolis	1,500	Op.	S & L	- -	- -	- -
The Carnegie Refg. Co.	b/Carnegie	2,500	S.d.	Comp.	- -	- -	- -
Continental Refg. Co.	b/Oil City	1,000	Op.	do.	- -	- -	- -
Crew Levick Co.	b/Titusville	3,000	Op.	do.	- -	- -	- -
Crystal Oil Works	b/Rouseville	1,000	S.d.	do.	- -	- -	- -
Daugherty Refinery	b/Petrolia	4,000	Op.	S & L	- -	- -	- -
Franklin Creek Refg. Corp.	b/Franklin	1,000	Op.	do.	- -	- -	- -
The Freedom Oil Works Co.	b/Freedom	2,500	Op.	Comp.	- -	- -	- -
Gulf Refg. Co.	a/Girard Pt.	30,000	Op.	S & L	7,200	Op.	Own
Do.	a/ do.	- -	- -	- -	2,400	S.d.	do.
Do.	b/Neville Isl.	8,000	Op.	S & L	6,500	Op.	do.
Kendall Refg. Co.	b/Bradford	3,500	Op.	Comp.	2,300	Op.	Dubbs
Do.	b/ do.	- -	- -	- -	1,000	S.d.	do.
A. D. Miller Sons Co.	b/Pittsburgh	1,000	S.d.	S & L	- -	- -	- -
Oil Creek Refg. Co.	b/E.Titusville	1,500	Op.	Comp.	- -	- -	- -
Pennsylvania Oil Products Refg. Co.	b/Eldred	2,000	Op.	do.	- -	- -	- -
Pennsylvania Refg.Co. 1/	b/Karns City	2,000	Op.	do.	- -	- -	- -
Do.	b/Titusville	2,000	Op.	S & L	- -	- -	- -
The Pennzoil Co.	b/Oil City	8,000	Op.	Comp.	3,475	Op.	Dubbs
Do.	b/ do.	- -	- -	- -	3,000	S.d.	do.

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		Cap.	Status	Type	Cap.	Status	Type
PENNSYLVANIA (Cont'd) a/b/							
The Pure Oil Co.	a/Marcus Hook	15,000	Op.	Comp.	8,000	Op.	Cross
Do.	a/ do.	--	--	--	3,000	Op.	Cyro
Pure Penn Refg. Co.	b/Clarendon	1/ 350	S.d.	S & L	--	--	--
Quaker State Oil Refg. Corp.	b/Emlenton	1,650	Op.	Comp.	750	Op.	Dubbs
Do.	b/Farmers Valley	3,000	Op.	do.	1,500	Op.	do.
Sinclair Refg. Co.	a/Marcus Hook	28,000	Op.	S & L	29,500	Op.	Sinclair Type 600
Do.	a/ do.	--	--	--	1,300	S.d.	Isom
The Sloan & Zook Refg. Co.	b/Warren	1,500	Op.	S & L	--	--	--
Starlight Refg. Co.	b/Karns City	1/ 300	1/Op.	1/Skim.	--	--	--
Sun Oil Co.	a/Marcus Hook	63,000	Op.	Comp.	32,000	Op.	Own
Do.	a/ do.	--	--	--	25,000	Bldg.	Own
Do.	a/ do.	--	--	--	6,500	Op.	Cross
Superior Oil Works	b/Warren	500	Op.	Comp.	--	--	--
The Texas Co.	a/Marcus Hook	2,000	Op.	Asph.	--	--	--
Tiona Refg. Co.	b/Clarendon	1,000	Op.	Comp.	--	--	--
Tio Penn Refg. Co.	b/Tiona	500	S.d.	Skim.	--	--	--
Ultra-Penn Refg. Co., Inc.	b/Bruin	1,000	Op.	Comp.	150	S.d.	Snodgrass
United Refg. Co.	b/Warren	2,000	Op.	do.	--	--	--
Valvoline Oil Co.	b/E. Butler	2,500	Op.	do.	--	--	--
Do.	b/Warren	1,000	S.d.	do.	--	--	--
Vapor Phase Oils, Inc.	b/ do.	--	--	--	1,250	S.d.	Ormont
Waverly Oil Works Co.	b/Coraopolis	4,000	S.d.	Top.	1,500	S.d.	Cross
Do.	b/Pittsburgh	1,000	Op.	Comp.	500	S.d.	do.
Wolverine-Empire Refg. Co.	b/Reno	2,000	Op.	do.	--	--	--
Do.	b/Tidioute	800	Op.	S & L	--	--	--
		293,100			178,625		
RHODE ISLAND a/							
Standard Oil Co. of N. Y., Inc.	E.Providence	9,000	Op.	S,L,&A	4,000	Op.	Cross
The Texas Co.	Providence	2,000	Op.	Asph.	--	--	--
		11,000			4,000		
SOUTH CAROLINA a/							
Standard Oil Co. of N. J.	Charleston	6,500	Op.	S & A	--	--	--

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
SOUTH DAKOTA i/							
Edgemont Refg. Co.	Edgemont	30	Op.	Skim.	- -	- -	- -
Rex Oil Refinery, Inc.	Rapid City	50	Op.	do.	- -	- -	- -
		80					
TENNESSEE c/							
The Russell Producing Co.	Sunbright	50	Op.	Skim.	- -	- -	- -
TEXAS e/ f/							
Active Oil Corp. 1/	e/Arno	1,500	S.d.	Skim.	- -	- -	- -
Aero Gas Refg. Co. 1/	e/Pecos	225	Op.	do.	- -	- -	- -
Airolene Gasoline Corp. 1/	e/Wheeler County	300	Op.	do.	- -	- -	- -
Alamo Refg. Co.	e/Willow Springs	3,500	S.d.	do.	- -	- -	- -
All State Refg. Co.	e/Thrall	2,500	S.d.	do.	- -	- -	- -
American Pet. Co.	f/Houston	6,000	Op.	do.	- -	- -	- -
American Refg. 1/ Properties	e/Wichita Falls	6,000	S.d.	do.	1,800	S.d.	Dubbs
Ansco Refg. Co.	e/Mirando City	1,500	Op.	S & L	1,200	Op.	Own
Archer Refg. Corp.	e/Megargel	1,000	Op.	Skim.	- -	- -	- -
Arpana Refg. Co. 1/	e/Arp	4,000	Op.	do.	- -	- -	- -
Arrow Refg. & Prod. Co.	e/Overton	5,000	Op.	do.	- -	- -	- -
Atlantic-Pacific & Gulf Refg. Co.	e/Wichita Falls	5,000	Op.	do.	1,500	S.d.	Jenkins
Badger Oil Co. 1/	e/Amarillo	25	Op.	do.	- -	- -	- -
Baird Refg. Co.	e/Baird	1,500	Op.	do.	1,100	Op.	Own
Beacon Oil & Refg. Co.	e/Henderson	4,000	Op.	do.	- -	- -	- -
Bee Oil & Refg. Co.	e/Pettus	1,000	Op.	Top.	- -	- -	- -
Benco Refg. Co.	e/Three Rivers	100	Bldg.	Skim.	- -	- -	- -
Big Five Refg. Co. 1/	e/Gladewater	750	Op.	do.	- -	- -	- -
Bluebonnet Oil Refg. Co.	e/Wickett	5,000	S.d.	Top.	- -	- -	- -
Bobrose Oil Refg. Co. 1/	e/Brownwood	1,000	S.d.	Skim.	- -	- -	- -
Canyon Oil & Gas Co. 1/	e/Cisco	400	Op.	do.	- -	- -	- -
Canyon Refg. Corp. 1/	e/Kilgore	300	Op.	do.	- -	- -	- -
Capital Refg. Co. 1/	e/Luling	2,500	S.d.	do.	- -	- -	- -
Carnation Refg. Corp. 1/	e/Gladewater	200	Op.	do.	- -	- -	- -
M. D. Carson Refinery	e/Brady	200	Op.	do.	- -	- -	- -
Century Refg. Co.	e/Friars Switch	4,000	Op.	do.	- -	- -	- -
Chapa Refinery 1/	e/Laredo	400	Op.	do.	- -	- -	- -
Chief Refg. Co. 1/	e/Gladewater	1,000	Op.	do.	- -	- -	- -
Col-Tex Refg. Co.	e/Colorado	12,500	Op.	do.	3,600	Op.	Dubbs
Concho Refg. Co.	e/San Angelo	250	Op.	do.	- -	- -	- -
Conroe Refg. Co.	f/Conroe	500	S.d.	do.	- -	- -	- -
Continental Oil Co.	e/Wichita Falls	5,000	Op.	do.	2,300	Op.	Cross

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
TEXAS (Cont'd) e/ f/							
Cosden Oil Corp.	e/Big Spring	12,500	Op.	Skim.	12,500	Op.	Donnelly
Creek Refg. Co.	e/El Paso	14	Op.	do.	- -	- -	- -
Crown Central Pet. Corp.	f/Pasadena	15,000	Op.	S & L	6,000	Op.	Holmes-Manley
Dale Oil & Refg. Co.	e/Electra	5,000	S.d.	Skim.	- -	- -	- -
Danciger Refineries, Inc.	e/Bodie	10,000	S.d.	do.	- -	- -	- -
Do.	e/Pampa	6,000	Op.	do.	2,200	Op.	Winkler-Koch
Duckworth & Chandler Refg. Co.	e/Gladewater	1,000	Op.	do.	- -	- -	- -
Dutch Rose Refg. Co. 1/	e/ do.	500	S.d.	do.	- -	- -	- -
East Texas Refg. Co.	e/Longview	10,000	Op.	do.	10,000	Op.	Donnelly
Empire Oil & Refg. Co.	e/Gainesville	5,000	Op.	do.	2,000	Op.	Dubbs
The Exchange Pet. Corp.	e/Albany	350	Op.	do.	- -	- -	- -
Falls Refg. Co. 1/	e/Wichita Falls	2,500	Op.	do.	- -	- -	- -
Foshee Refg. Co. 1/	e/Gladewater	1,250	S.d.	do.	- -	- -	- -
Gilliland Refg. Co. 1/	e/ do.	1,500	Op.	do.	- -	- -	- -
Do. 1/	e/ do.	2,250	Op.	do.	1,000	Op.	Own
Gilmer Oil & Refg. Co. 1/	e/Gilmer	500	S.d.	do.	- -	- -	- -
Gladetex Refg. Co. 1/	e/Gladewater	500	Op.	do.	- -	- -	- -
Golden West Oil Co. 1/	e/Hondo	25	Op.	Lude	- -	- -	- -
Goodson Refg. Co. 1/	e/Gladewater	1,000	Op.	Skim.	- -	- -	- -
Gratex Refg.& Fuel Oil Co.	e/Graham	300	Op.	do.	- -	- -	- -
Great West Refg. Co.	e/Big Spring	7,500	S.d.	do.	500	S.d.	Rowsey
Gregg Refg. Co. 1/	e/Gladwater	300	Op.	do.	- -	- -	- -
Gulf Refg. Co.	e/Ft. Worth	6,000	Op.	do.	6,000	Op.	Own
Do.	f/Pt. Arthur	100,000	Op.	Comp.	31,000	Op.	do.
Do.	f/ do.	- -	- -	- -	25,000	S.d.	do.
Do.	e/Sweetwater	5,000	Op.	Skim.	4,000	Op.	do.
Hall Refg. Co.	e/Oilton	200	S.d.	do.	- -	- -	- -
Hanover Refg. Co.	e/Kilgore	1,000	Op.	do.	- -	- -	- -
Haskell Oil Refg. Corp.	e/Breckenridge	200	S.d.	do.	- -	- -	- -
Louis Hausman Oil Co.	e/Laredo	55	Op.	do.	- -	- -	- -
Hawk Refg. Co. 1/	e/Gladewater	800	Op.	do.	- -	- -	- -
Henderson Refg. Co. 1/	e/Henderson	6,000	S.d.	do.	- -	- -	- -
Ray H. Hill 1/	e/Ballinger	50	S.d.	do.	- -	- -	- -
Houston Oil Co. of Tex.	f/Viola	1,000	Op.	do.	- -	- -	- -
Howard County Refg. Co.	e/Big Spring	1,500	Op.	do.	- -	- -	- -
Humble Oil & Refg. Co.	f/Baytown	90,000	Op.	S & L	45,000	Op.	Tube & Tank
Do.	f/ do.	- -	- -	- -	5,600	S.d.	Cross
Do.	f/Ingleside	12,000	Op.	Skim.	7,800	Op.	Tube & Tank
Do.	e/Neches	5,000	Op.	Top.	- -	- -	- -
Do.	e/San Antonio	4,500	Op.	Skim.	- -	- -	- -

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
TEXAS (Cont'd) e/ f/							
Iowa Park Prod. & Refg. Co. 1/	e/Iowa Park	2,500	S.d.	Skim.	1,250	S.d.	Jenkins
Jacksboro Refg. Co. 1/	e/Jacksboro	250	Op.	do.	- -	- -	- -
Johnson Refinery 1/	e/Kilgore	500	Op.	do.	- -	- -	- -
Johnsonville Refg. Co. 1/	e/Omega	200	S.d.	do.	- -	- -	- -
Kent Refg. Co.	e/Angus	4,000	S.d.	do.	- -	- -	- -
Keystone Refg. Co. 1/	e/Gladewater	1,000	Op.	do.	- -	- -	- -
Kilgore Refg. Co.	e/Kilgore	3,000	Op.	do.	1,250	Op.	Own
Lake Refg. Co. 1/	e/Gladewater	500	Op.	do.	- -	- -	- -
La Pren Refg. Co. 1/	e/Kilgore	1,000	Op.	do.	- -	- -	- -
La Salle Pet. Co.	e/Burkburnett	3,500	Op.	do.	- -	- -	- -
Locke Refg. Co. 1/	e/Gladewater	1,500	Op.	do.	- -	- -	- -
Do. 1/	e/ do.	1,000	Op.	do.	- -	- -	- -
Lotus Refg. Co. 1/	e/ do.	1,000	Op.	do.	- -	- -	- -
The Lubbock Refg. Co. 1/	e/Lubbock	250	Bldg.	do.	- -	- -	- -
Macmillan Pet. Corp.	e/Borger	7,000	S.d.	do.	- -	- -	- -
Magnolia Pet. Co.	f/Beaumont	70,000	Op.	Comp.	55,000	Op.	Cross
Do.	e/Corsicana	4,000	Op.	Skim.	- -	- -	- -
Do.	e/Ft. Worth	6,000	Op.	do.	3,500	Op.	Cross
Do.	e/ do.	2,600	S.d.	do.	750	S.d.	Controlled coil
Do.	e/Luling	5,000	Op.	do.	3,750	Op.	do.
Do.	f/Magpetco	10,000	S.d.	do.	- -	- -	- -
Marathon Oil Co.	e/Ft. Worth	5,000	Op.	Comp.	1,500	Op.	Kellogg
Maritime Oil Co.	f/Houston	10,000	Op.	S & A	- -	- -	- -
Master Pet. Co.	e/Waco	800	Op.	Skim.	- -	- -	- -
Mertzon Refg. Co.	e/Mertzon	125	S.d.	do.	- -	- -	- -
Mid-Texas Refg. Co.	e/Eliasville	400	S.d.	do.	- -	- -	- -
Minerva Refg. Co.	e/Minerva	2,200	S.d.	do.	- -	- -	- -
C. B. Mitchell Refinery	e/Coleman	100	Op.	do.	- -	- -	- -
Moon Refg. Co.	e/Graham	500	S.d.	do.	- -	- -	- -
Motor Fuel Products Co.	e/Laredo	2,000	S.d.	do.	500	S.d.	Jenkins
Moutray Oil Co.	e/Hawley	750	Op.	do.	- -	- -	- -
Muenster Refg. Co.	e/Muenster	270	Op.	do.	- -	- -	- -
New Deal Oil & Refg. Co.	e/Abilene	350	Op.	do.	- -	- -	- -
Nolting Refg. Co.	e/Sweetwater	750	Op.	do.	- -	- -	- -
Norgold Oil & Refg. Co.	e/Olney	400	Op.	do.	- -	- -	- -
Oil Refineries, Inc.	e/Overton	4,500	Op.	do.	- -	- -	- -
O. K. Refg. Co.	e/Kilgore	150	S.d.	do.	- -	- -	- -
Olney Oil & Refg. Co.	e/Olney	3,000	Op.	do.	1,500	Op.	Donnelly
Omega Refg. Co. 1/	e/Brownwood	200	S.d.	do.	- -	- -	- -
Oriental Oil Co. 1/	e/Dallas	3,500	Op.	do.	- -	- -	- -
Overton Refg. Co.	e/Overton	3,000	Op.	do.	- -	- -	- -

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
TEXAS (Cont'd) e/ f/							
Owl Refg. Co. 1/	e/Arp	1,500	Op.	Skim.	- -	- -	- -
Do. 1/	e/Kilgore	1,750	Op.	do.	- -	- -	- -
Paducah Refg. Co. 1/	e/Paducah	500	S.d.	do.	- -	- -	- -
Panama Refg. Co. 1/	e/Kilgore	2,000	Op.	do.	- -	- -	- -
Pan American Refg. Corp.	f/Texas City	25,000	Bldg.	Top.	25,000	Bldg.	Kellogg
Panhandle Refg. Co.	e/Kings Mill	2,000	Op.	Skim.	- -	- -	- -
Do.	e/Wichita Falls	4,200	Op.	do.	1,300	Op.	Dubbs
Paragon Refg. Co.	e/Lueders	400	Op.	do.	- -	- -	- -
Paramont Refineries, Inc.	e/San Angelo	2,000	S.d.	do.	- -	- -	- -
Pasotex Pet. Co.	e/El Paso	14,000	Op.	do.	4,048	Op.	Dubbs
Pecos Refg. Co.	e/Pecos	- -	- -	- -	5,000	S.d.	Jenkins
Pennant Refg. Co. 1/	e/Kilgore	250	Op.	Skim.	- -	- -	- -
Penn-Tex Refg. & Prod. Corp.	e/Echo	400	S.d.	do.	- -	- -	- -
Phillips Pet. Co.	e/Borger	30,000	Op.	Skim.	48,000	Op.	Own
Phoenix Refg. Co., Inc.	e/Dallas	1,000	Op.	do.	- -	- -	- -
Do.	f/Houston	2,500	Op.	do.	- -	- -	- -
Do.	e/Pettus	1,000	Op.	do.	- -	- -	- -
Do.	e/San Antonio	600	Op.	do.	- -	- -	- -
Pilot Point Refg. Co., Inc.	e/Pilot Point	500	Op.	do.	- -	- -	- -
Pioneer Oil & Refg. Co.	e/Somerset	2,000	Op.	S & L	- -	- -	- -
Price Refg. Co. 1/	e/San Antonio	500	Op.	Skim.	- -	- -	- -
Primrose Refg. Co.	e/Wichita Falls	2,500	S.d.	do.	- -	- -	- -
The Pure Oil Co.	f/Nederland	26,000	Op.	do.	12,000	Op.	Cross
Do.	f/ do.	- -	- -	- -	3,000	Op.	Gyro
Rado Refg. & Prod. Co.	e/McAllen	400	Op.	Skim.	- -	- -	- -
Republic Oil Refg. Co.	f/Texas City	6,000	Op.	do.	4,000	Op.	Winkler-Koch
Richardson Refg. Co.	e/Big Spring	6,000	S.d.	do.	4,400	S.d.	Jenkins
Rusk Oil & Refg. Co.	e/Overton	2,500	Op.	do.	- -	- -	- -
Sabine Refg. Co.	e/Gladewater	850	Op.	do.	- -	- -	- -
Samuell Refinery	e/Coleman	100	S.d.	do.	- -	- -	- -
Sandy Refg. Co.	e/Big Sandy	1,000	Op.	do.	- -	- -	- -
Shamrock Oil & Gas Co.	e/Lefors	1,000	S.d.	do.	- -	- -	- -
Do.	e/Sunray	2,000	Op.	do.	- -	- -	- -
Shell Pet. Corp.	f/Houston	42,000	Op.	do.	21,000	Op.	Dubbs
Simms Oil Co.	e/W. Dallas	4,000	Op.	do.	3,000	Op.	Cross
Sinclair Refg. Co.	e/El Paso	4,000	Op.	do.	- -	- -	- -
Do.	e/Ft. Worth	4,000	Op.	do.	3,000	Op.	Sinclair Type 600
Do.	e/Gladewater	2,500	Op.	do.	- -	- -	- -

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
TEXAS (Cont'd) e/ f/							
Sinclair Refg. Co.	f/Houston	44,000	Op.	S & L	25,500	Op.	Sinclair Type 600
Do.	f/ do.	--	--	--	17,500	S.d.	do.
Solarene Refg. Co., Inc.	e/Overton	3,000	Op.	Skim.	--	--	--
Southern Oil Refg. Co.	e/Reeds Switch	3,000	S.d.	do.	--	--	--
Southland Refg. Co. 1/	e/Olney	650	S.d.	do.	--	--	--
Southport Refg. Co. 1/	e/Kilgore	4,000	Op.	do.	2,000	Op.	Own
Southtex Refg. Co.	e/Trent	300	Op.	do.	--	--	--
Star Light Refg. Co., Inc.	e/Hatchel	180	Op.	do.	--	--	--
Star Refg. & Prod. Co.	e/Ft. Worth	1,000	Op.	do.	--	--	--
Stephenson-Hickman, Inc.	e/Floresville	40	Op.	Lube	--	--	--
Stone Oil Co.	f/Texas City	7,000	Op.	Skim.	2,400	S.d.	Jenkins
Superior Refg. Co.	e/Tiffin	700	Op.	S & L	--	--	--
Supreme Refg. Co. 1/	e/Gladewater	1,000	Op.	Skim.	--	--	--
J. J. & M. Taxman Refg. Co.	e/Wichita Falls	3,500	Rebldg.	do.	1,500	Bldg.	Donnelly
Taylor Refg. Co.	e/Taylor	4,500	Op.	do.	2,000	Op.	Rowsey
Do.	e/Tyler	15,000	Op.	do.	6,000	Op.	do.
The Texas Co.	e/Amarillo	4,000	Op.	Skim.	1,200	Op.	de Florez
Do.	e/ do.	--	--	--	2,000	Op.	Pressure coke
Do.	e/El Paso	1,500	Op.	Skim.	1,500	Op.	Holmes-Manley
Do.	f/Houston	20,000	Op.	do.	1,000	Op.	Tube and Tank
Do.	f/Port Arthur	65,000	Op.	Comp.	2,000	Op.	de Florez
Do.	f/ do.	--	--	--	90,000	Op.	Holmes-Manley
Do.	f/ do.	--	--	--	4,000	Op.	Pressure coke
Do.	f/Port Neches	20,000	Op.	Asph.	--	--	--
Do.	e/San Antonio	3,500	Op.	Skim.	3,000	Op.	Holmes-Manley
Do.	e/West Dallas	16,000	Op.	do.	2,000	Op.	de Florez
Do.	e/ do.	--	--	--	3,600	Op.	Holmes-Manley
Do.	e/ do.	--	--	--	4,000	Op.	Pressure coke
Texas Oil Products Co.	e/Gladewater	3,500	Op.	Skim.	--	--	--
Texas Pacific Coal & Oil Co.	e/Caddo	1,000	Op.	Top.	--	--	--
Do.	e/Ft. Worth	3,000	Op.	S & L	700	Op.	Cross
Texas Petroleum Products Co. 1/	e/Somerset	1,500	Op.	Skim.	--	--	--
Thompson Bros.	e/Burkburnett	10	Op.	Lube	--	--	--
Tonkawa Pet. Corp. 1/	e/Pyote	1,200	S.d.	Skim.	--	--	--

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
TEXAS (Cont'd) e/ f/							
Trio Refg. Corp.	e/Arp	2,000	Op.	Skim.	1,250	Op.	Own
Tucker Oil Co.	e/Wichita Falls	250	Op.	do.	--	--	--
Tyler Refg. Co.	e/Arp	3,000	Op.	do.	--	--	--
Union Refg. Co. 1/	e/Camp Switch	3,000	Op.	do.	--	--	--
Upshur Refg. Co. 1/	e/Gladewater	1,300	Op.	do.	--	--	--
Utah Refg. Co. 1/	e/Kilgore	1,000	Bldg.	do.	--	--	--
Waggoner Refg. Co., Inc.	e/Electra	6,500	Op.	do.	--	--	--
West Texas Refg. Co.	e/Pecos	6,000	S.d.	do.	5,000	S.d.	Donnelly
Wickett Refg. Co.	e/Wickett	2,500	S.d.	do.	--	--	--
Watt Refg. Co.	e/Brownwood	200	Op.	do.	--	--	--
Wichita Refg. Co.	e/Gladewater	750	S.d.	do.	--	--	--
H. F. Wilcox Oil & Gas Co.	e/Pampa	3,000	S.d.	do.	--	--	--
Wilson & Swain 1/	e/Woodson	50	S.d.	do.	--	--	--
Will C. Young Refg. Co.	e/Archer City	250	S.d.	do.	--	--	--
Yuba Oil Co., Inc.	e/Nacogdoches	200	S.d.	Lube	--	--	--
		1,010,269			550,998		
UTAH i/							
Diamond Oil Co.	Virgin City	250	S.d.	Skim.	--	--	--
Jenson Oil Refg. Co.	Ogden	1,000	S.d.	do.	1,000	S.d.	Own
Utah Oil Refg. Co.	Salt Lake City	6,000	Op.	Comp.	6,400	Op.	Holmes-Manley
Utah Parks Pet Co. (C. N. Dougherty)	Virgin	100	S.d.	Skim.	--	--	--
Wasatch Oil Refg. Co.	Woods Cross	1,500	Op.	do.	1,000	Op.	Foster-Wheeler
Do.	do.	--	--	--	1,000	Op.	Vapor-phase
		8,850			9,400		
VIRGINIA a/							
The Texas Co.	Norfolk	2,000	Op.	Asph.	--	--	--
WEST VIRGINIA b/							
Carbide & Carbon Chemicals Corp.	S. Charleston	2,000	Op.	Skim.	1,000	Op.	Gyro
Elk Refg. Co.	Falling Rock	2,500	Op.	Comp.	--	--	--
Ohio Valley Refg. Co.	St. Marys	2,000	Op.	do.	750	Op.	Dubbs
The Pure Oil Co.	Cabin Creek Jct.	3,000	Op.	do.	1,400	Op.	Gyro

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
WEST VIRGINIA b/							
Standard Oil Co. of N. J.	Parkersburg	6,000	Op.	Comp.	13,714	Op.	Tube and Tank
Tri-State Refg. Co.	Kenova	2,500	S.d.	Skim.	1,800	S.d.	Jenkins
		18,000			18,664		
WYOMING i/							
Roy H. Archer	Cody	22	Op.	Skim.	- -	- -	- -
Geo. T. Beck Refinery	do.	600	S.d.	Asph.	- -	- -	- -
Bock & Son	Clay Spur	60	S.d.	Skim.	- -	- -	- -
California Pet. Corp. (Utah)	Calpet	300	S.d.	do.	- -	- -	- -
C. & H. Refinery	Lusk	55	Op.	do.	- -	- -	- -
Consumers Oil & Refg. Co.	Newcastle	50	Op.	do.	- -	- -	- -
Continental Oil Co.	Glenrock	2,500	Op.	do.	1,800	Op.	Cross
Eclipse Oil & Refg. Co.	Newcastle	240	Op.	do.	- -	- -	- -
Egaso Operating Co.	Osage	750	S.d.	do.	750	S.d.	Cross
Elk Horn Gas Refinery	do.	50	Op.	do.	- -	- -	- -
Gillette Refg. Co.	Gillette	75	S.d.	do.	- -	- -	- -
Golden Eagle Refg. Co.	Casper	200	S.d.	do.	- -	- -	- -
Goshen Oil & Refg. Co. 1/	Torrington	250	S.d.	do.	- -	- -	- -
Gray Refg. Co.	Newcastle	73	Op.	do.	- -	- -	- -
Huber Refinery	Casper	200	S.d.	do.	- -	- -	- -
Do.	Riverton	50	Op.	do.	- -	- -	- -
Lusk Oil & Refg. Co.	Lusk	40	S.d.	do.	- -	- -	- -
Mountain Refg. Co. 1/	Kemmerer	500	S.d.	do.	- -	- -	- -
Northwestern Pet. Co.	Osage	300	Op.	do.	- -	- -	- -
Oreana Refg. Co.	La Barge	125	Op.	do.	- -	- -	- -
Pilot Butte Refg. Co.	Morton	35	S.d.	Top.	- -	- -	- -
Producers & Refiners Corp.	Parco	8,000	Op.	S & L	4,000	Op.	Dubbs
Resolute Oil Corp.	Badger Basin field	400	Op.	Skim.	- -	- -	- -
Salt Creek Refg. Co.	Columbine	100	Op.	do.	- -	- -	- -
Sheridan Refg. Co.	Sheridan	175	Op.	do.	- -	- -	- -
Standard Oil Co. (Ind.)	Casper	12,600	Op.	Comp.	6,550	Op.	Vapor-phase
Do.	Greybull	5,000	Op.	S & A	2,500	Op.	Cross
Star Refinery	Osage	40	S.d.	Skim.	- -	- -	- -
The Texas Co.	Casper	7,000	Op.	do.	5,000	Op.	Holmes-Manley
Do.	do.	- -	- -	- -	1,500	Op.	Pressure coke
Do.	Cody	3,000	S.d.	Skim.	1,500	S.d.	Holmes-Manley

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
WYOMING (Cont'd) i/							
Upton Refinery	Upton	50	Op.	Skim.	--	--	--
The Wheatland Refg. Co.	Wheatland	250	Bldg.	do.	--	--	--
White Eagle Refg. Co.	Casper	5,000	Op.	do.	2,500	Op.	Own
Williams Refinery 1/	San Pedro	50	Op.	Lube	--	--	--
Wyoco Refinery	Powell	10	Op.	Skim.	--	--	--
Wyoil Refg. Co.	Mills	150	Op.	do.	--	--	--
Wyoming Gas & Oil Co.	Osage	150	Op.	do.	--	--	--
Wyoming Oil & Refg. Co.	Worland	200	Op.	do.	--	--	--
		48,650			26,100		

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